

A SDE model with derivative tracking for wind power forecast error: model building, inference and application

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Joint work

A Derivative Tracking Model for Wind Power Forecast Error
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Introduction and motivation

Wind and solar energy are expanding renewable generation capacity, experiencing record growth in the last years.

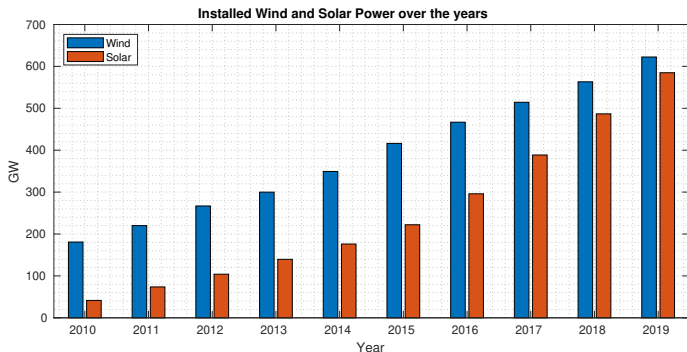


Figure 1: Worldwide installed wind and solar power 2010–2019 IRENA, 2020. We recall the importance of accurate forecasts to use green energies optimally.

Reliable wind power generation forecasting is crucial for the following applications (see, for example, Giebel et al., 2011, Chang, 2014, Zhou et al., 2013):

- Allocation of energy reserves such as water levels in dams or oil, and gas reserves.
- Operation scheduling of controllable power plants.
- Optimization of the price of electricity for different parties such as electric utilities, Transmission system operator (TSOs), Electricity service providers (ESPs), Independent power producers (IPPs), and energy traders.
- Maintenance planning such as that of power plants components and transmission lines.

Introduction and motivation

- In recent years, Uruguay has triggered a remarkable change in its energy matrix. In (IRENA, 2019, p.23), Uruguay was among those countries showcasing innovation, like Denmark, Ireland, Germany, Portugal, Greece and Spain, with proven feasibility of managing annual variable renewable energy (VRE) higher than 25% in power systems.
- According to (REN21, 2019, pp.118–119), in 2018, Uruguay achieved 36% of its electricity production from variable wind energy and solar PV, raising the share of generation from wind energy more than five-fold in just four years, from **6.2%** in 2014 to **36%** in 2018.
- Including hydropower, Uruguay now produces more than **97%** of its electricity from renewable energy sources.

Introduction and motivation

- At present, Uruguay is fostering even higher levels of wind penetration by boosting regional power trading with Argentina and Brazil. In this rapidly evolving scenario, it is essential to analyze national data on wind power production with wind power short-term forecasting to orientate and assess the strategies and decisions of wind energy actors and businesses.

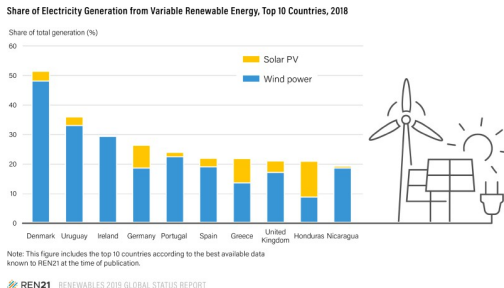


Figure 2: Renewables: Top Ten countries according to REN21 in 2018.

Data description

Wind power production data in Uruguay between April and December 2019, normalized with respect to the maximum installed wind power capacity (1474 MW). Each day, wind power production recordings are available every ten minutes. Data from three different forecast providers, available each day starting at 1 pm.

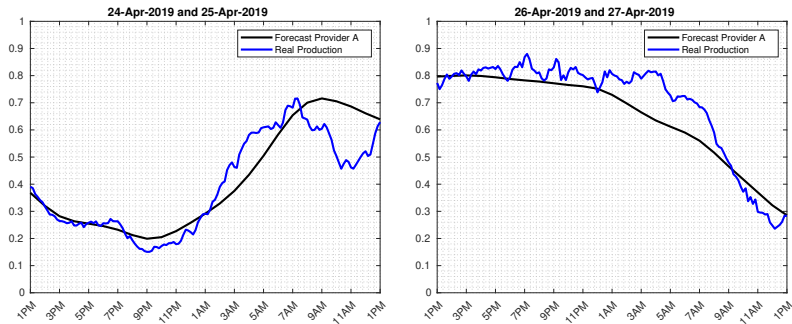
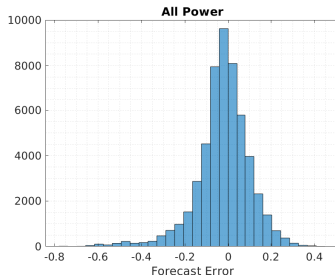
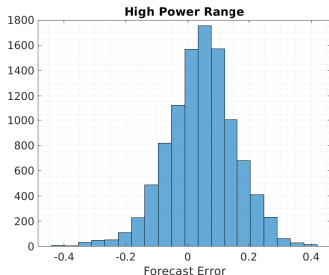
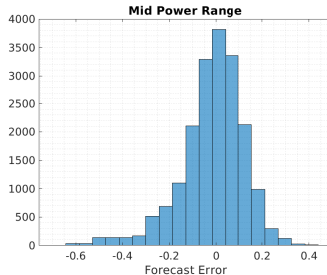
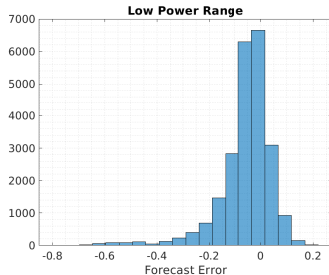


Figure 3: Two 24-hour segments with the normalized wind power real production in Uruguay (blue line) recorded every ten minutes, and the hourly wind power production forecasted by provider A (black line).

Wind production forecast error histograms



Curtailment

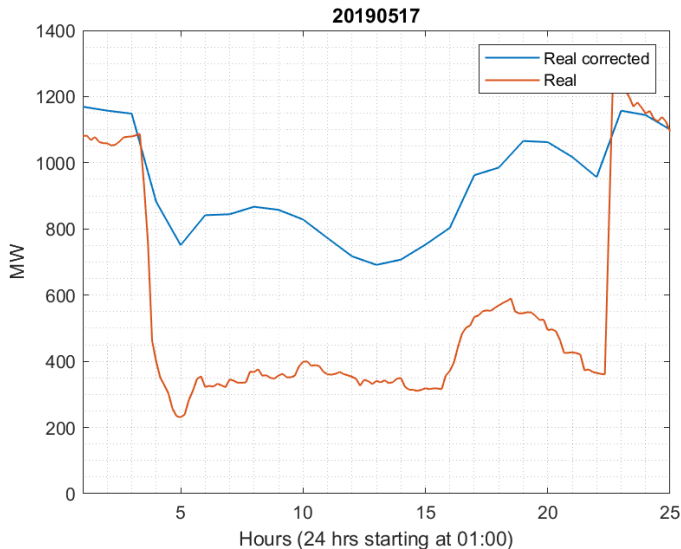
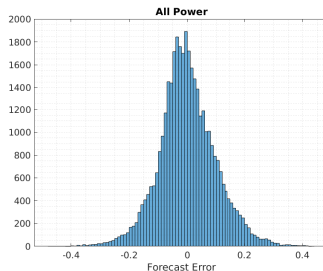
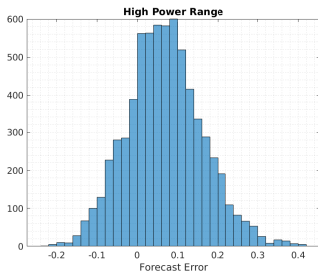
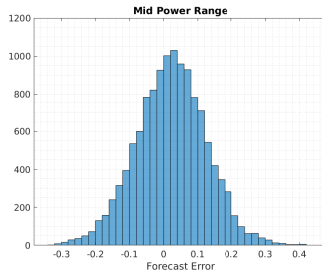
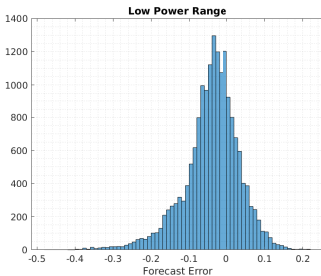


Figure 4: A real headache: Example of a day with curtailment

Forecast error, no curtailment (147 daily segments)



Forecast error *transition* histograms

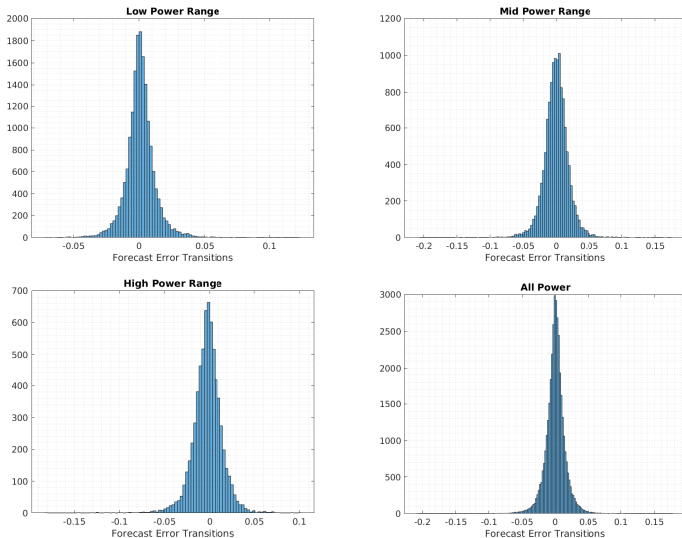


Figure 5: Forecast error transition histograms, applying the first-order difference operator to the forecast errors.

Phenomenological model

Let $X = \{X_t, t \in [0, T]\}$ be a $[0, 1]$ -valued stochastic process that represents the normalized wind power production, defined by the following Itô stochastic differential equation (SDE):

$$\begin{cases} dX_t = a(X_t; p_t, \dot{p}_t, \theta) dt + b(X_t; p_t, \dot{p}_t, \theta) dW_t, & t \in [0, T] \\ X_0 = x_0 \in [0, 1] \end{cases} \quad (1)$$

where:

- $a(\cdot, p_t, \dot{p}_t, \theta) : [0, 1] \rightarrow \mathbb{R}$ denotes a **drift function**,
- $b(\cdot; p_t, \dot{p}_t, \theta) : [0, 1] \rightarrow \mathbb{R}_+$ is a **diffusion function**,
- θ is a vector of unknown parameters,
- $(p_t)_{t \in [0, T]}$ is the given forecast, taking values in $[0, 1]$ and $(\dot{p}_t)_{t \in [0, T]}$ is its time derivative,
- $(W_t)_{t \in [0, T]}$ is a standard real-valued Wiener process.

Specification of the drift function

Time-dependent drift function that features the mean-reverting property as well as derivative tracking:

$$a(X_t; p_t, \dot{p}_t, \theta) = \dot{p}_t - \theta_t (X_t - p_t) \quad (2)$$

where $(\theta_t)_{t \in [0, T]}$ is a positive deterministic function, whose range depends on θ , that controls the speed of reversion.

Observe: Given $\mathbb{E}[X_0] = p_0$, apply Itô's lemma on the forecast error, $V_t = X_t - p_t$, yielding

$$dV_t = dX_t - \dot{p}_t dt = -\theta_t V_t dt + b_t dW_t,$$

and taking expectations yields, for $t > 0$,

$$\frac{dE[V_t]}{dt} = -\theta_t E[V_t]$$

implying $E[V_t] = 0$ for $t > 0$. **[Centering property]**

At this stage, the process defined by (1) with drift (2) satisfies the two following properties:

- it reverts to its mean p_t , with a time-varying parameter θ_t ,
- it tracks the time derivative \dot{p}_t .

Obs: A mean-reverting model without derivative tracking shows a delayed path behavior.

Example: Consider the diffusion model (1) with

$$a(X_t; p_t, \theta) = -\theta_0(X_t - p_t), \theta_0 > 0.$$

Then, given $\mathbb{E}[X_0] = p_0$, this diffusion has mean

$$\mathbb{E}[X_t] = p_t - e^{-\theta_0 t} \int_0^t \dot{p}_s e^{\theta_0 s} ds \neq p_t. \text{ [Not Centered]}$$

Models with and without derivative tracking

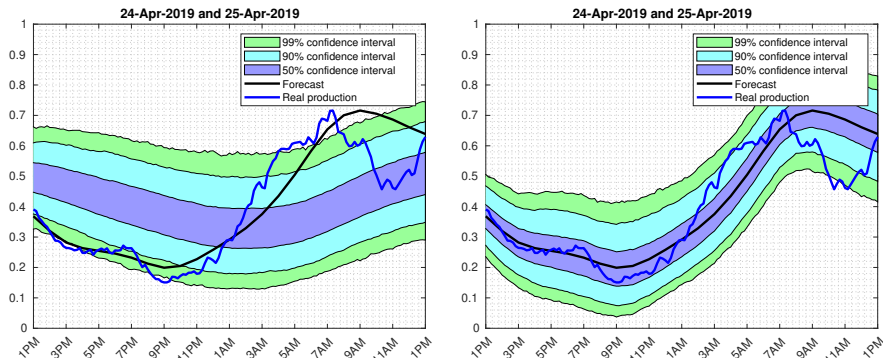


Figure 6: Pointwise confidence bands fitted, for the same daily segment, through diffusion models without derivative tracking (plot on the left) and with derivative tracking (plot on the right).

Specification of the diffusion function

Let $\theta = (\theta_0, \alpha)$, and choose a state-dependent diffusion term that **avoids the process exiting from the range** $[0, 1]$ as follows:

$$b(X_t; \theta) = \sqrt{2\alpha\theta_0 X_t (1 - X_t)} \quad (3)$$

where $\theta_0 > 0$, $\alpha > 0$ is an unknown parameter that controls the path variability.

This diffusion term belongs to the Pearson diffusion family, in particular, it defines a Jacobi type diffusion.

Recall (Forman and Sørensen, 2008) that a *Pearson diffusion* is a stationary solution to a stochastic differential equation of the form

$$dX_t = -\theta(X_t - \mu)dt + \sqrt{2\theta(aX_t^2 + bX_t + c)}dW_t \quad (4)$$

where $\theta > 0$, and a , b , and c are parameters such that the square root is well defined when X_t is in the state space.

These parameters, together with μ , determine the state space of the diffusion as well as the shape of the invariant distribution.

Normalized wind power production model

Normalized wind power production model

$$\begin{cases} dX_t = (\dot{p}_t - \theta_t(X_t - p_t))dt + \sqrt{2\alpha\theta_0 X_t(1 - X_t)}dW_t, & t \in [0, T] \\ X_0 = x_0 \in [0, 1] \end{cases} \quad (5)$$

- To ensure that X_t is the unique solution to (5) $\forall t \in [0, T]$ with state space $[0,1]$ a.s., the mean-reversion time-dependent function θ_t must satisfy the condition:

$$\theta_t \geq \max\left(\frac{\alpha\theta_0 + \dot{p}_t}{1 - p_t}, \frac{\alpha\theta_0 - \dot{p}_t}{p_t}\right). \quad (6)$$

Theorem (Existence and Uniqueness)

Assume that

$$\forall t \in [0, T], \quad 0 \leq \dot{p}_t + \theta_t p_t \leq \theta_t, \quad \text{and} \quad \sup_{t \in [0, T]} |\theta_t| < +\infty. \quad (\text{A})$$

Then, there is a unique strong solution to (5) s.t. for all $t \in [0, T]$, $X_t \in [0, 1]$ a.s.

Truncated prediction function

- **Issue:** If we choose the equality in (6), then θ_t becomes unbounded when $p_t = 0$ or $p_t = 1$.
- **Our approach:** Introduce a truncation parameter, $0 < \epsilon \ll 1$. Consider the following truncated prediction function

$$p_t^\epsilon = \begin{cases} \epsilon & \text{if } p_t < \epsilon \\ p_t & \text{if } \epsilon \leq p_t < 1 - \epsilon \\ 1 - \epsilon & \text{if } p_t \geq 1 - \epsilon \end{cases}$$

that satisfies $p_t^\epsilon \in [\epsilon, 1 - \epsilon]$ for any $0 < \epsilon < \frac{1}{2}$ and $t \in [0, T]$, implying that θ_t is bounded for every $t \in [0, T]$.

Theorem

Take $0 < \epsilon < 1/2$ and let (6) hold. Once we truncate p into p_ϵ , the solution X to (5) does not reach the boundary of $[0, 1]$ a.s.

Forecast error of the normalized wind power production

Model for the forecast error of the normalized wind power production

The model for the forecast error of the normalized wind power production $V = \{V_t, t \in [0, T]\}$, $V_t = X_t - p_t, \forall t \in [0, T]$ is defined by the following Itô stochastic differential equation (SDE):

$$\begin{cases} dV_t = -\theta_t V_t dt + \sqrt{2\alpha\theta_0 (V_t + p_t)(1 - V_t - p_t)} dW_t, & t \in [0, T] \\ V_0 = v_0 \in [-p_0, 1 - p_0] \end{cases} \quad (7)$$

Lamperti transform

John Lamperti (Lamperti, 1964) first showed that the use of Itô's formula on a well-chosen transformation of a diffusion process is again a diffusion process solving a SDE with unit, constant diffusion coefficient.

(Nonlinear) Lamperti transform with unknown parameters:

$$\begin{aligned} Z_t &= h(V_t, t; \theta) = \int \frac{dv}{\sigma(v)} \Big|_{v=V_t} \\ &= \frac{1}{\sqrt{2\alpha\theta_0}} \int \frac{1}{\sqrt{(v+p_t)(1-v-p_t)}} dv \Big|_{v=V_t} \quad (8) \\ &= -\sqrt{\frac{2}{\alpha\theta_0}} \arcsin(\sqrt{1-V_t-p_t}) \end{aligned}$$

By Itô's lemma, if $h(v, t)$ is $C^2([-p_t, 1-p_t])$ for v and $C^1([0, T])$ for t , then:

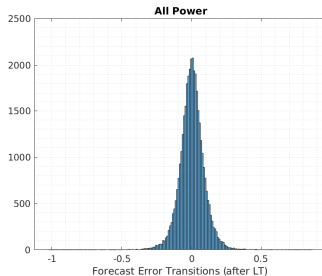
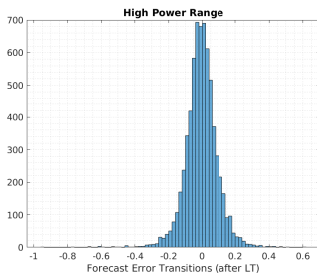
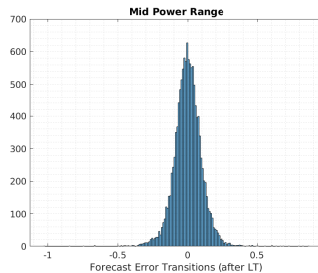
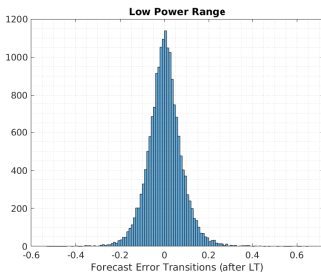
$$dZ_t = \left(\partial_t h + \partial_v h (-\theta_t V_t) + \frac{1}{2} \partial_v^2 h \sigma^2 \right) dt + \partial_v h \sigma dW_t.$$

SDE with state independent unit diffusion term

Z_t satisfies the SDE with constant, unitary diffusion coefficient,

$$\begin{aligned} dZ_t &= \left[\frac{\dot{p}_t - \theta_t \left(1 - p_t - \sin^2 \left(-\sqrt{\frac{\alpha\theta_0}{2}} Z_t \right) \right)}{\sqrt{2\alpha\theta_0} \cos \left(-\sqrt{\frac{\alpha\theta_0}{2}} Z_t \right) \sin \left(-\sqrt{\frac{\alpha\theta_0}{2}} Z_t \right)} \right. \\ &\quad \left. - \frac{1}{4} \frac{\sqrt{2\alpha\theta_0} \left(1 - 2 \cos^2 \left(-\sqrt{\frac{\alpha\theta_0}{2}} Z_t \right) \right)}{\cos \left(-\sqrt{\frac{\alpha\theta_0}{2}} Z_t \right) \sin \left(-\sqrt{\frac{\alpha\theta_0}{2}} Z_t \right)} \right] dt + dW_t \\ &= \left[\frac{2\dot{p}_t - \theta_t(1 - 2p_t) + (\alpha\theta_0 - \theta_t) \cos(-\sqrt{2\alpha\theta_0} Z_t)}{\sqrt{2\alpha\theta_0} \sin(-\sqrt{2\alpha\theta_0} Z_t)} \right] dt + dW_t. \end{aligned} \quad (9)$$

Z-Forecast error *transition* histograms after Lamperti T.



Likelihood in the V -space (1/2)

- M non-overlapping paths of the continuous-time Itô process V .
- Each path is sampled at $N + 1$ equispaced discrete points with a given interval length Δ .
- We denote this random sample by

$$V^{M,N+1} = \left\{ V_{t_1}^{N+1}, V_{t_2}^{N+1}, \dots, V_{t_M}^{N+1} \right\},$$

where t_j is the start time of the path j and

$$V_{t_j}^{N+1} = \left\{ V_{t_j+i\Delta}, i = 0, \dots, N \right\}, \forall j \in \{1, \dots, M\}.$$

Let $\rho(v|v_{j,i-1}; \theta)$ be the conditional probability density of $V_{t_j+i\Delta} \equiv V_{j,i}$ given $V_{j,i-1} = v_{j,i-1}$ evaluated at v , where $\theta = (\theta_0, \alpha)$ are the unknown model parameters.

Likelihood in the V -space (2/2)

- The Itô process defined by the SDE (7) is Markovian.
- The likelihood function of the sample $V^{M,N+1}$ can be written as follows:

$$\mathcal{L}(\theta; V^{M,N+1}) = \prod_{j=1}^M \left\{ \prod_{i=1}^N \rho(v_{j,i} | v_{j,i-1}; p_{[t_{j,i-1}, t_{j,i}]}, \theta) \right\}$$

where $t_{j,i} \equiv t_j + i\Delta$ for any $j = 1, \dots, M$ and $i = 0, \dots, N$.

Obs: We have used an independence assumption over the index j in the likelihood above.

Moment matching technique

- Closed-form expression for the transition densities of V , $\rho(V_{j,i}|V_{j,i-1}; \theta)$ are rarely available (Egorov et al., 2003).
- Approximate likelihood methods (Särkkä and Solin, 2019, Chapter 9).
- Moment matching technique:
 - assume a surrogate transition density for V .
 - match the **conditional** moments of the surrogate density for V with the **conditional** moments of the SDE models (7).

$$m_1(t) \equiv \mathbb{E}[V_t | V_{t_{j,i-1}} = v_{j,i-1}] = e^{-\int_{t_{j,i-1}}^t \theta_s ds} v_{j,i-1}, \text{ for any } t \in [t_{j,i-1}, t_{j,i}[, \\ j = 1, \dots, M \text{ and } i = 1, \dots, N .$$

For $k \geq 2$, let $m_k(t) \equiv \mathbb{E}[V_t^k | V_{t_{j,i-1}} = v_{j,i-1}]$ apply Itô's lemma on $g(V_t) = V_t^k$, yielding

Moment matching technique

$$\begin{aligned}\frac{dm_k(t)}{dt} = & -k(\theta_t + (k-1)\alpha\theta_0)m_k(t) \\ & + k(k-1)\alpha\theta_0(1-2p_t)m_{k-1}(t) \\ & + k(k-1)\alpha\theta_0p_t(1-p_t)m_{k-2}(t).\end{aligned}\quad (10)$$

with initial conditions $m_k(t_{j,i-1}) = v_{j,i-1}^k$.

For any $t \in [t_{j,i-1}, t_{j,i}[$, the first two moments of V , $m_1(t)$ and $m_2(t)$, solve the following ODE system

$$\begin{cases} \frac{dm_1(t)}{dt} = -m_1(t)\theta_t \\ \frac{dm_2(t)}{dt} = -2(\theta_t + \alpha\theta_0)m_2(t) + 2\alpha\theta_0(1-2p_t)m_1(t) \\ \quad + 2\alpha\theta_0p_t(1-p_t) \end{cases} \quad (11)$$

with initial conditions $m_1(t_{j,i-1}) = v_{j,i-1}$ and $m_2(t_{j,i-1}) = v_{j,i-1}^2$.

Approximate log-likelihood in the V -space

- For any $t \in [t_{j,i-1}, t_{j,i}[$, approximate the transition densities of the process V using a Beta distribution (the invariant distribution of the Jacobi type processes) with parameters ξ_1 and ξ_2 .

$$\begin{aligned}\xi_1(t) &= -\frac{(\mu_t + 1 - \epsilon)(\mu_t^2 + \sigma_t^2 - (1 - \epsilon)^2)}{2(1 - \epsilon)\sigma_t^2}, \\ \xi_2(t) &= \frac{(\mu_t - 1 + \epsilon)(\mu_t^2 + \sigma_t^2 - (1 - \epsilon)^2)}{2(1 - \epsilon)\sigma_t^2},\end{aligned}\tag{12}$$

where $\mu_t = m_1(t)$ and $\sigma_t^2 = m_2(t) - m_1(t)^2$.

- The approximate log-likelihood $\tilde{\ell}(\cdot; v^{M,N+1})$ of the observed sample $v^{M,N+1}$:

Approximate log-likelihood in the V -space

$$\begin{aligned} \tilde{\ell}(\boldsymbol{\theta}; \mathbf{v}^{M,N+1}) \\ = \sum_{j=1}^M \sum_{i=1}^N \log \left\{ \frac{1}{2(1-\epsilon)} \frac{1}{B(\xi_1(t_{j,i}^-), \xi_2(t_{j,i}^-))} \left(\frac{v_{j,i} + 1 - \epsilon}{2(1-\epsilon)} \right)^{\xi_1(t_{j,i}^-)-1} \right. \\ \left. \times \left(\frac{1 - \epsilon - v_{j,i}}{2(1-\epsilon)} \right)^{\xi_2(t_{j,i}^-)-1} \right\}, \quad (13) \end{aligned}$$

where the shape parameters $\xi_1(t_{j,i}^-)$ and $\xi_2(t_{j,i}^-)$, according to (12), depend on the left limit moments, $\mu(t_{j,i}^-; \boldsymbol{\theta})$ and $\sigma^2(t_{j,i}^-; \boldsymbol{\theta})$, as $t \uparrow t_{j,i}$. These are computed solving numerically the initial-value problem (11). $B(\xi_1, \xi_2)$ denotes the Beta distribution with parameters ξ_1 and ξ_2 .

Approximate likelihood in the Z -space

The transition density of the process Z , which has been defined through the Lamperti transformation (8) of V , can be conveniently approximated by a *Gaussian surrogate density*.

The drift coefficient $a(Z_t; p_t, \dot{p}_t, \theta)$ of the process Z that satisfies (9) is nonlinear. After linearizing the drift around the mean of Z , $\mu_Z(t) \equiv \mathbb{E}[Z_t]$, we obtain the following system of ODEs to compute, for any $t \in [t_{j,i-1}, t_{j,i}[$, the approximations of the first two central moments of Z , say $\tilde{\mu}_Z(t) \approx \mathbb{E}[Z_t]$ and $\tilde{v}_Z(t) \approx \text{Var}[Z_t]$:

$$\begin{cases} \frac{d\tilde{\mu}_Z(t)}{dt} &= a(\tilde{\mu}_Z(t); p_t, \dot{p}_t, \theta) \\ \frac{d\tilde{v}_Z(t)}{dt} &= 2a'(\tilde{\mu}_Z(t); p_t, \dot{p}_t, \theta) \tilde{v}_Z(t) + 1 \end{cases} \quad (14)$$

Approximate likelihood in the Z -space

with initial conditions $\tilde{\mu}_Z(t_{j,i-1}) = z_{j,i-1}$ and $\tilde{v}_Z(t_{j,i-1}) = 0$, and where

$$a'(\tilde{\mu}_Z(t); p_t, \dot{p}_t, \theta) = \frac{(\alpha\theta_0 - \theta_t) - \cos(\sqrt{2\alpha\theta_0}Z_t)[\theta_t(1 - 2p_t) - 2\dot{p}_t]}{\sin^2(\sqrt{2\alpha\theta_0}Z_t)}.$$

The approximate Lamperti log-likelihood $\tilde{\ell}_Z(\cdot; z^{M,N+1})$ for the observed sample $z^{M,N+1}$ is given by

$$\begin{aligned} \tilde{\ell}_Z(\theta; z^{M,N+1}) \\ = \sum_{j=1}^M \sum_{i=1}^N \log \left\{ \frac{1}{\sqrt{2\pi\tilde{v}_Z(t_{j,i}^-; \theta)}} \exp \left(- \frac{(z_{j,i} - \tilde{\mu}_Z(t_{j,i}^-; \theta))^2}{2\tilde{v}_Z(t_{j,i}^-; \theta)} \right) \right\}, \quad (15) \end{aligned}$$

where the limits $\tilde{\mu}_Z(t_{j,i}^-; \theta)$ and $\tilde{v}_Z(t_{j,i}^-; \theta)$ are computed solving numerically the initial-value problem (14).

Initial guess for (θ_0, α)

We use least square minimization and quadratic variation over the data to find an initial guess (θ_0^*, α^*) .

We consider the observed data $v^{M,N+1}$ with length between observations Δ , where $i \in \{0, \dots, N-1\}$ and $j \in \{1, \dots, M\}$.

- For any $t \in [t_{j,i}, t_{j,i+1}[$, the random variable $(V_{j,i+1} | v_{j,i})$ has a conditional mean that can be approximated by the solution of the following system:

$$\begin{cases} d\mathbb{E}[V](t) = -\theta_t \mathbb{E}[V](t) dt \\ \mathbb{E}[V](t_{j,i}) = v_{j,i} \end{cases}$$

in the limit $t \uparrow t_{j,i+1}$, i.e., $\mathbb{E}[V](t_{j,i+1}^-)$.

- If we assume that $\theta_t = c \in \mathbb{R}^+$ for all $t \in [t_{j,i}, t_{j,i+1}[$, then $\mathbb{E}[V](t_{j,i+1}^-) = v_{j,i} e^{-c\Delta}$.

Initial guess for (θ_0, α)

- Given $M \times N$ transitions, we can write the regression problem for the conditional mean with L^2 loss function as:

$$\begin{aligned} c^* &= \arg \min_{c \geq 0} \left[\sum_{j=1}^M \sum_{i=0}^{N-1} \left(v_{j,i+1} - \mathbb{E}[V] \left(t_{j,i+1}^- \right) \right)^2 \right] \\ &= \arg \min_{c \geq 0} \left[\sum_{j=1}^M \sum_{i=0}^{N-1} \left(v_{j,i+1} - v_{j,i} e^{-c\Delta} \right)^2 \right] \\ &\approx \arg \min_{c \geq 0} \left[\sum_{j=1}^M \sum_{i=0}^{N-1} \left(v_{j,i+1} - v_{j,i} (1 - c\Delta) \right)^2 \right] \end{aligned} \quad (16)$$

Initial guess for (θ_0, α)

Least square minimization

- As equation (16) is convex in c , then

$$c^* \approx \frac{\sum_{j=1}^M \sum_{i=0}^{N-1} v_{j,i} (v_{j,i} - v_{j,i+1})}{\Delta \sum_{j=1}^M \sum_{i=0}^{N-1} (v_{j,i})^2}$$

Set $\theta_0^* = c^*$.

Initial guess for (θ_0, α)

Quadratic variation

We approximate

- the quadratic variation of the Itô's process V is

$$[V]_t = \int_0^t b(V_s; \theta, p_s)^2 ds$$

where $b(V_s; \theta, p_s) = \sqrt{2\alpha\theta_0 (V_s + p_s)(1 - V_s - p_s)}$
with

- the discrete process quadratic variation : $\sum_{0 < t_{j,i} \leq t} (V_{t_{j,i+1}} - V_{t_{j,i}})^2$.

Initial guess for the diffusion variability coefficient $\theta_0\alpha$:

$$\theta_0\alpha^* \approx \frac{\sum_{j=1}^M \sum_{i=0}^{N-1} (v_{j,i+1} - v_{j,i})^2}{2\Delta \sum_{j=1}^M \sum_{i=0}^{N-1} (v_{j,i+1} + p_{j,i+1})(1 - v_{j,i+1} - p_{j,i+1})}$$

where Δ is the length of the time interval between two consecutive measurements.

Model specification with the additional parameter δ

To ensure that $E(X_t) = p_t$ at all times, we need $E[V_0] = 0$. For most days, the forecast error at time $t_{j,0} = 0$ is not zero.

- 1 Assume that there is a time in the past $t_{j,-\delta} < t_{j,0}$, such that the forecast error is zero, $V_{j,-\delta} = 0$.
- 2 Extrapolate backward linearly the truncated prediction function to get its value at time $t_{j,-\delta}$, $p_{j,-\delta}$, and set $v_{t_{j,-\delta}} = 0$.
Given the parameters (θ_0, α) , find δ by *maximizing the likelihood of initial transitions*:

$$\arg \max_{\delta} \tilde{\mathcal{L}}_{\delta}(\theta, \delta; v^{M,1}) = \arg \max_{\delta} \prod_{j=1}^M \rho_0(v_{j,0} | v_{j,-\delta}; \theta, \delta), \quad (17)$$

where $\tilde{\mathcal{L}}_{\delta}$ is the approximated δ -likelihood.

Now assume that the initial transition density has a Beta distribution and apply the moment matching technique.

Model specification with the additional parameter δ

The approximated complete likelihood $\tilde{\mathcal{L}}_c$, which estimates the vector $(\theta_0, \alpha, \delta)$, is given by

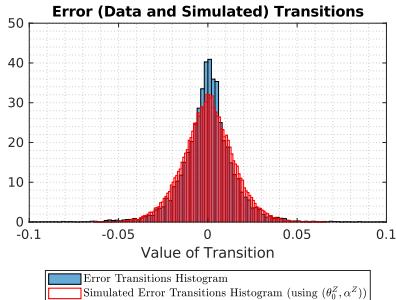
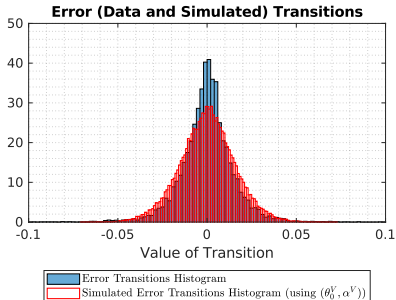
$$\tilde{\mathcal{L}}_c(\theta, \delta; v^{M,N+1}) = \tilde{\mathcal{L}}(\theta; v^{M,N+1}) \tilde{\mathcal{L}}_\delta(\theta, \delta; v^{M,1}), \quad (18)$$

where $\tilde{\mathcal{L}}(\theta; v^{M,N+1})$ is the non-log version of (13). As we can provide initial guesses for θ and δ , we have a starting point for the numerical optimization of the approximated complete likelihood (18).

Application: Uruguay wind and forecast dataset

Partition the 147 segments of normalized wind power production, each 24-hours long. Select 73 non-contiguous segments for the models' calibration procedure, assigning them to the **training set**. The other 74 non-contiguous segments compose the **test set**.

- Optimal parameters in the V -space: $(\theta_0^V, \alpha^V) = (1.93, 0.050)$
- Optimal parameters in the Z -space: $(\theta_0^Z, \alpha^Z) = (1.87, 0.043)$



Application: Uruguay wind and forecast dataset

Model comparison and assessment of the forecast providers.

- **Model 1:** (Elkantassi et al., 2017, p.383): This model does not feature derivative tracking:

$$\begin{cases} dX_t = -\theta_0(X_t - p_t)dt + \sqrt{2\alpha\theta_0 X_t(1 - X_t)}dW_t, & t \in [0, T] \\ X_0 = x_0 \in [0, 1], \end{cases} \quad (19)$$

with $\theta_0 > 0$, $\alpha > 0$.

- **Model 2:** This model features derivative tracking and time-varying mean-reversion parameter, $\theta_t = \max\left(\theta_0, \frac{\alpha\theta_0 + |\dot{p}_t|}{\min(p_t, 1-p_t)}\right)$,

$$\begin{cases} dX_t = (\dot{p}_t - \theta_t(X_t - p_t))dt + \sqrt{2\alpha\theta_0 X_t(1 - X_t)}dW_t, & t \in [0, T] \\ X_0 = x_0 \in [0, 1], \end{cases} \quad (20)$$

with $\theta_0 > 0$, $\alpha > 0$ and θ_t satisfying condition (6).

Application: Uruguay wind and forecast dataset

Table 1: Model comparison.

Model	Forecast Provider	Method	Product $\theta_0\alpha$	AIC	BIC
Model 1	Provider A	Gaussian Proxy	0.105	-58226	-58211
		Shoji-Ozaki	0.104	-58226	-58211
		Beta Proxy	0.104	-58286	-58271
	Provider B	Gaussian Proxy	0.105	-58226	-58211
		Shoji-Ozaki	0.104	-58226	-58211
		Beta Proxy	0.104	-58288	-58273
	Provider C	Gaussian Proxy	0.105	-58226	-58211
		Shoji-Ozaki	0.104	-58226	-58211
		Beta Proxy	0.104	-58286	-58271
Model 2	Provider A	Beta Proxy	0.097	-73700	-73685
	Provider B	Beta Proxy	0.098	-73502	-73487
	Provider C	Beta Proxy	0.108	-72518	-72503

Application: Uruguay wind and forecast dataset

The optimal estimates of the parameters of Model 2, for the three forecast providers, with Beta surrogates for the transition density:

Table 2: Optimal parameters for the three different forecast providers using Model 2 with Beta proxies.

Forecast Provider	Parameters (θ_0, α)	Product $\theta_0 \alpha$
Provider A	(1.93, 0.050)	0.097
Provider B	(1.42, 0.069)	0.098
Provider C	(1.38, 0.078)	0.108

Application: Uruguay wind and forecast dataset

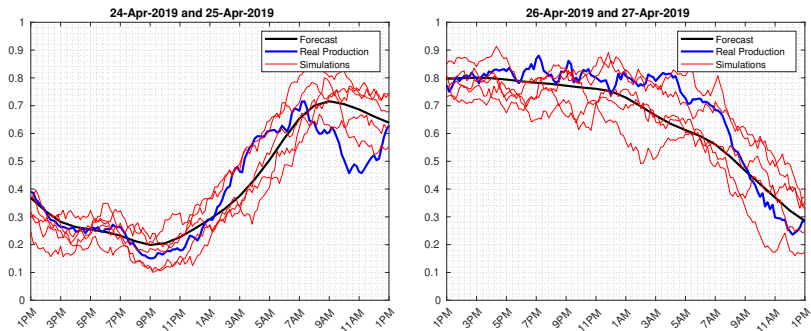


Figure 8: Two days with five simulated wind power production paths.

Given optimal estimates of the parameters of the complete likelihood for Model 2, obtain empirical pointwise confidence bands for wind power production (5000 simulations per day).

Application: Uruguay wind and forecast dataset

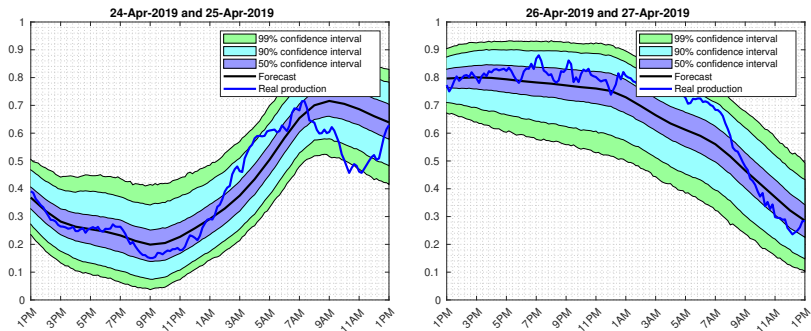


Figure 9: Empirical pointwise confidence bands for the wind power production using the approximate MLEs for Model 2.

Summary and conclusions

- A methodology is developed to assess the short-term forecast of the normalized wind power, which is agnostic of the wind power forecasting technology.
- We built a phenomenological stochastic differential equation model for the normalized wind power production forecast error, with time-varying mean-reversion parameter and time-derivative tracking of the forecast in the linear drift coefficient, and state-dependent and time non-homogenous diffusion coefficient.
- The Lamperti transform with unknown parameters provides a version of the proposed model with a unit diffusion coefficient.
- We used approximate likelihood-based methods for models' calibration.
- The incorporation of an early transition with an additional parameter accounts for the forecast's uncertainty at the beginning of each future period.

Summary and conclusions

- We obtained a robust procedure for synthetic data generation that, using the available forecast input, embraces future wind power production paths through empirical pointwise bands with prescribed confidence.
- Application to the wind power production and three forecast providers dataset in Uruguay between April and December 2019.
- An objective tool is available for forecast assessment and comparison through model selection.
- This work contributes toward the efficient management of renewable energies.

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